

Table 2. Supply and Disposition of Dry Natural Gas in the United States, 1999-2004
(Billion Cubic Feet)

Year and Month	Dry Gas Production	Supplemental Gaseous Fuels ^a	Net Imports	Net Storage Withdrawals ^b	Balancing Item ^c	Consumption ^d
1999 Total	18,832	98	3,422	172	-119	22,405
2000 Total	19,182	90	3,538	829	-305	23,333
2001 Total	19,616	86	3,604	-1,166	99	22,239
2002						
January	1,623	6	309	558	-8	2,488
February	1,455	6	276	474	34	2,243
March	1,624	6	294	327	9	2,260
April	1,573	5	276	-129	156	1,881
May	1,631	5	280	-330	26	1,612
June	1,569	5	273	-350	94	1,591
July	1,638	6	300	-248	54	1,749
August	1,607	6	310	-242	44	1,725
September	1,511	5	289	-276	13	1,543
October	1,558	6	301	-89	-132	1,643
November	1,563	6	276	202	-137	1,911
December	1,612	7	316	572	-133	2,373
Total	18,964	68	3,499	468	19	23,018
2003						
January	^E 1,638	^E 6	305	841	^R -118	^R 2,673
February	^E 1,483	^E 6	255	676	^R 65	^R 2,485
March	^E 1,660	^E 5	275	136	^R 101	^R 2,176
April	^E 1,574	^E 4	266	-158	^R 27	^R 1,713
May	^E 1,620	^E 6	277	-412	6	1,497
June	^E 1,558	^E 5	256	-470	-12	1,337
July	^E 1,606	^E 6	296	-361	28	^R 1,573
August	^E 1,604	^E 6	286	-309	^R 23	^R 1,609
September	^E 1,568	^E 5	271	-411	^R -51	^R 1,382
October	^E 1,605	^E 5	275	-284	^R -74	^R 1,528
November	^E 1,544	^E 6	251	86	^R -160	^R 1,728
December	^E 1,609	^E 6	291	473	^R -129	^R 2,250
Total	^E19,068	^E65	3,305	-193	^R-295	^R21,949
2004						
January	^E 1,627	^E 6	314	811	-106	2,652
February	^E 1,512	^E 6	283	600	79	2,480
March	^E 1,617	^E 5	265	103	82	2,073
April	^E 1,555	^E 5	265	-198	92	1,719
May	^{RE} 1,577	^E 6	269	-379	^R 59	^R 1,531
June	^{RE} 1,524	^E 1	^E 280	-397	^R 30	^R 1,439
July	^{RE} 1,573	^E 2	^{RE} 305	-366	^R 31	^R 1,545
August	^E 1,604	^E 5	^{RE} 298	-345	^R -22	^R 1,540
September	^E 1,496	^E 5	^E 266	-325	-14	1,427
2004 YTD	^E14,085	^E40	^E2,544	-495	232	16,405
2003 YTD	^E14,309	^E47	2,487	-468	68	16,443
2002 YTD	14,231	49	2,606	-216	423	17,091

^a Supplemental gaseous fuels data are collected only on an annual basis except for the Dakota Gasification Co. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

^b Monthly and annual data for 1999 through 2002 include underground storage and liquefied natural gas storage. Data for January 2003 forward include underground storage only. See Appendix A, Explanatory Note 6 for discussion of computation procedures.

^c Represents quantities lost and imbalances in data due to differences among data sources. Net imports and balancing item for 1999-2002 excludes net intransit deliveries. These net intransit deliveries were (in billion cubic feet): 58 for 2002; -36 for 2001; -65 for 2000; -8 for 1999. See Appendix A, Explanatory Note 8, for full discussion.

^d Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 3.

^R Revised Data.

^E Estimated Data.

^{RE} Revised Estimated Data.

Notes: Data for 1999 through 2002 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 1999-2002: Energy Information Administration (EIA), *Natural Gas Annual 2002*. January 2003 through current month: EIA, Form EIA-895, Form EIA-857, Form EIA-191, EIA computations and estimates, and Office of Fossil Energy, *"Natural Gas Imports and Exports."* See Appendix A, Notes 4 and 5, for discussion of computation and estimation procedures and revision policies.